

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

*6-8-78 - Location Abandoned; well never drilled
2-16-84 Operator change*

DATE FILED 11-8-76

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-603-409

DRILLING APPROVED: 11-8-76

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 3-18-77 - Location Abandoned

FIELD: White Mesa Desert Creek 3/86 Greater Aneth

UNIT: _____

COUNTY: San Juan

WELL NO. White Mesa Unit 114

API NO: 43-037-30329

LOCATION 1935' FT. FROM (W) (S) LINE. 940' FT. FROM (X) (W) LINE. SE NW SW 1/4 - 1/4 SEC. 34

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

41S

24E

34

Superior Oil
~~CONTINENTAL OIL CO.~~

3-18-77 Location Abandoned; Well never drilled

| | |
|---|-------------------------------------|
| FILE NOTATIONS | |
| Entered in NID File | <input checked="" type="checkbox"/> |
| Entered On S R Sheet | |
| Location Map Pinned | |
| Card Indexed | <input checked="" type="checkbox"/> |
| I W R for State or Fee Land | |
| COMPLETION DATA: | |
| Date Well Completed | Location Inspected |
| OW..... WW..... TA..... | Bond released |
| GW..... OS..... PA..... | State of Fee Land |
| LOGS FILED | |
| Driller's Log..... | |
| Electric Logs (No.)..... | |
| E..... I..... E-I..... GR..... GR-N..... Micro..... | |
| Lat..... Mi-L..... Sonic..... Others..... | |

11-7-91 for

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|--|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409 |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal |
| 2. NAME OF OPERATOR CONTINENTAL OIL COMPANY | | 7. UNIT AGREEMENT NAME White Mesa Unit |
| 3. ADDRESS OF OPERATOR Box 460 Hobbs N.M. 88240 | | 8. FARM OR LEASE NAME White Mesa Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1935' FSL & 940' FWL OF SEC. 34 At proposed prod. zone SAME | | 9. WELL NO. 114 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | 10. FIELD AND POOL, OR WILDCAT White Mesa Desert Creek |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-41S, R-24E |
| 16. NO. OF ACRES IN LEASE | | 12. COUNTY OR PARISH San Juan |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL | | 13. STATE Utah |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | 20. ROTARY OR CABLE TOOLS ROTARY |
| 19. PROPOSED DEPTH 5910' | | 22. APPROX. DATE WORK WILL START* 12-13-76 |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4956' BR | | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17 1/2" | 133/8 New | 48# | 500' | 500 SX |
| 12 1/2" | 8 7/8 New | 28# | 2800' | 1250 SX |
| 7 7/8" | 5 1/2 New | 14# | 5910' | 450 SX |

IT IS Proposed to Drill A Straight Hole to A TD OF 5910' and complete as A Infill Desert Creek O.I. Well,

See Attached Proposed Well Plan For Formation Tops, Logging, etc.

See Attached Diagram For B.O.P. Specs,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| | |
|--|------------------------------|
| 24. SIGNED <u>Wm. A. Butterfield</u> TITLE <u>ADMIN. SUPERV.</u> DATE <u>11-5-76</u> | |
| (This space for Federal or State office use) | |
| PERMIT NO. <u>43-037-30329</u> | APPROVAL DATE <u>11-8-76</u> |
| APPROVED BY _____ | BY: <u>C. B. Flight</u> |
| CONDITIONS OF APPROVAL, IF ANY: | |

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 11-8-76

BY: C. B. Flight

*See Instructions On Reverse Side

USGS-Farmington(4), UO/GCC(3), WZ owners(6), MJL, BEA, File

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

| | | | | | |
|---|----------------------|-----------------------------|---------------------------------|---------------------------|----------------------------|
| Operator CONTINENTAL OIL COMPANY | | | Lease | | Well No. LLS 114 |
| Unit Letter L | Section 34 | Township 41 SOUTH | Range 24 EAST | County SAN JUAN | |
| Actual Footage Location of Well: 1935 feet from the SOUTH line and 940 feet from the WEST line | | | | | |
| Ground Level Elev. 4956 | Producing Formation | Pool | Dedicated Acreage: Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes. () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

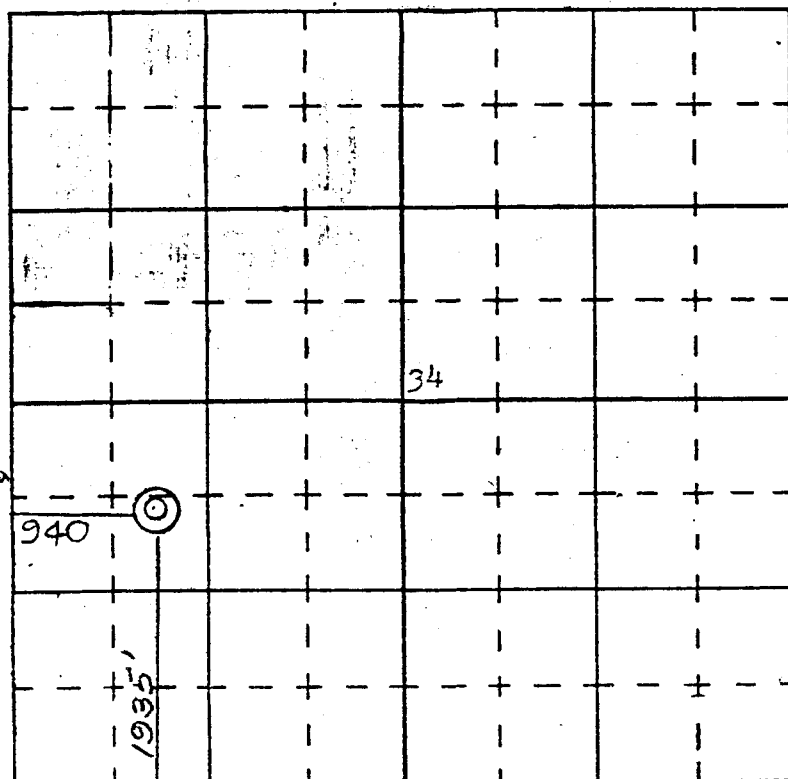
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John A. Dutton*
 Position *ADMIN. SUPERV.*
 Company *CONTINENTAL OIL CO.*
 Date *11-3-76*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

20 September 1976
 Date Surveyed
James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor **James P. Leese**



1472 L.S.

Certificate No.

Attachment to Form 9-331 C
Application for Permit to Drill

Continental Oil Company, White Mesa Unit No. 114
1935' FSL and 940' FWL of Section 34, T-41S, R-24E
San Juan County, Utah

1. The geologic name of the surface formation is Dakota Sand Stone.
2. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan.
3. The proposed casing program is as follows:

 Surface - New 13 3/8" 48# K-55 STC set at 500'
 Intermediate - New 8 5/8" 32# K-55 STC set at 2800'
 Production - New 5 1/2" 14# and 15# K-55 STC set at 5910'
4. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to 1,000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing string is set and operated daily for checks.
5. The proposed mud program is as follows:

 0 - 500' spud mud 8.5 - 9.0 pounds per gallon
 500 - 5910' water gel 8.5 - 9.0 pounds per gallon
6. The auxiliary equipment to be used is:

 (1) kelly cocks
 (2) floats at the bit
7. It is proposed to run 2" and 5" GR-CNL-FDC-DIL Logs from TD to 4300'.
8. No abnormal pressures or temperatures are expected to be encountered in this well.
9. The anticipated starting date for this well is December 13, 1976 with a duration date of approximately twenty days.

COUNTY: San Juan

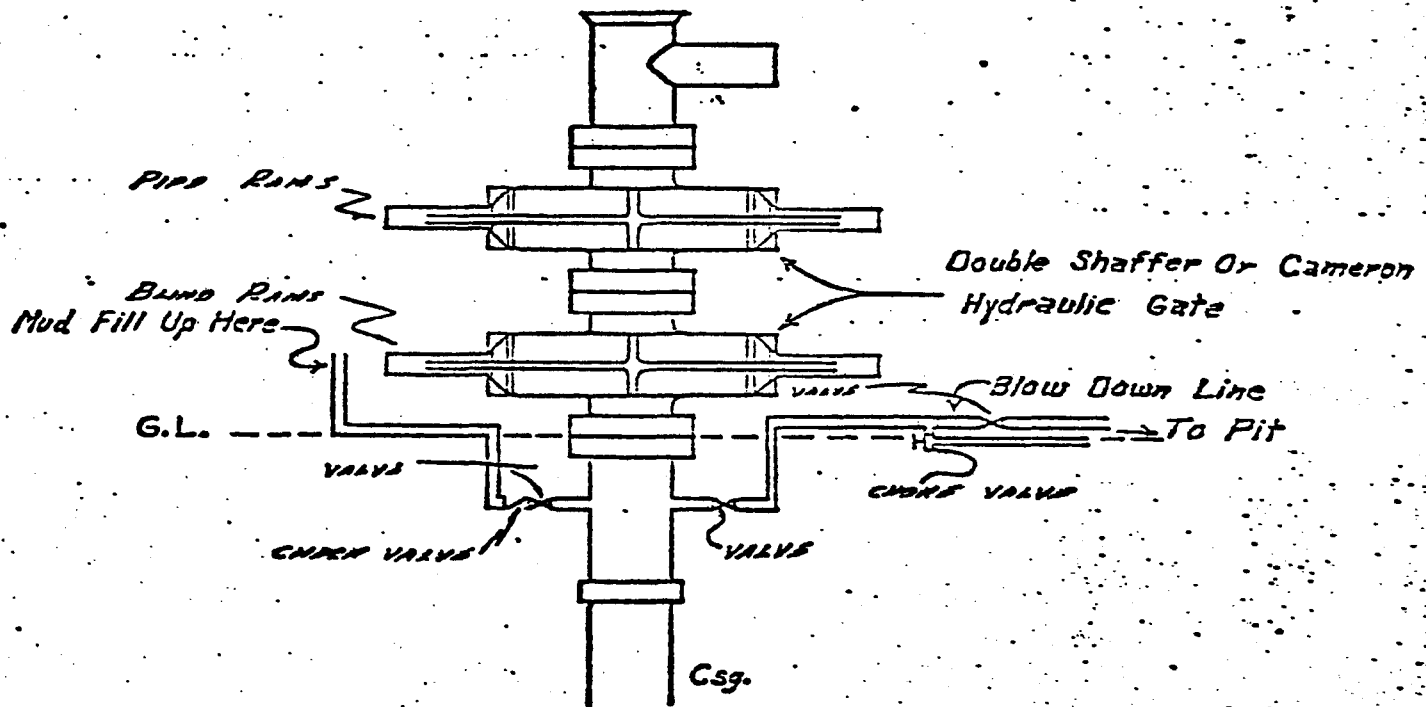
STATE: Utah

Date _____ Prepared by _____

Approved _____
Div. Manager _____ Div. Engineer _____ Drafting Dept. _____

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications

WHITE MESA UNIT NO. 114



API Series 900

NOTE:

Manual and hydraulic controls with closing unit no less than
75' from well head.

SURFACE USE PLAN
Continental Oil Company, White Mesa Unit No. 114
1935' FSL and 940' FWL of Section 34, T-41S, R-24E
Lease 14-20-603-409, San Juan County, Utah

This plan is to accompany "Application for Permit to Drill" the subject well which is located approximately 5 miles on a direct line southwest of Aneth, Utah. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the well may have on the environment of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads:

- A. The proposed well site is 1935' FSL and 940' FWL of Section 34, T-41S, R-24E, San Juan County, Utah.
- B. Exhibit "A" is a portion of a New Mexico road map showing existing black top roads. Directions to the location (outlined in red on map) from Shiprock, New Mexico are as follows: Travel 22 miles north on Highway No. 666; turn west on Highway No. 160 and go 12 miles; turn northwest on Highway No. 41 and No. 262 and travel approximately 28 miles to Montezuma Creek; turn south across the San Juan River and refer to the White Mesa Unit signs on the right side of road and go approximately 6 miles to the well location.

C,D,E. The access roads are shown on Exhibits "B" and "C".

- F. No improvement or maintenance are anticipated for the existing roads.

2. Planned Access Roads:

- A. Width and Length: New road required will be 18 feet wide and 1000 feet long. This new road is labeled and color coded on Exhibit "C". (staked)
- B. Turnouts: None
- C. Drainage Design: The road will be constructed to provide for adequate drainage.
- D. Culverts, Cuts and Fills: None
- E. Surfacing Material: Sand
- F. Gates, Cattleguards, Fences: None
- G. The proposed road is staked.

3. Location of Existing Wells:

See Exhibit "C"

4. Location of Existing and/or Proposed Facilities:

A. Tank Batteries:

The existing tank battery is located in the SE/4 of Section 28 and located on Exhibit "C".

B. Producing Facilities: No additional producing facilities are required.

C. Oil Gathering Lines:

The flowline will lay (not buried) approximately 4800' northwest to the existing tank battery in the SE/4 of Section 28. Exhibit "C".

D. Other Lines:

No additional gas gathering, injection or disposal lines will be required.

E. Rehabilitation: Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

5. Water Supply - The water will be hauled from the water pond in Section 33, T-41S, R-24E on the south side of road. Refer to Exhibit "C"

6. Source of Construction Materials:

A. Location sand.

B. Indian land.

7. Methods for Handling Waste Disposal:

Waste Disposal - Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. See Exhibit "D" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to the survey for appropriate approval.

8. Ancillary Facilities: None

9. Well Site Layout:

Exhibit "D" shows the relative location and dimensions of the well pad, mud pit, reserve pit, trash pit, etc. The pad and pits are staked.

10. Plans for Restoration of Surface:

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Other Information:

- a. Terrain - See Exhibit "C", topographic map of area.
- b. Soil - Sandstone bedrock.
- c. Vegetation - Snakeweed, Yucca, small shrubs, sparse grass
- d. Surface Use - Grazing
- e. Ponds and Steams - Pond in SE/4 of Section 33
- f. Water Wells - None within 2 miles of location
- g. Residences and Buildings - 1/2 mile west of location
- h. Arroyos, Canyons, Etc. - See Exhibit "C"
- i. Well Sign - Sign identifying and locating well will be maintained at drill site with the spudding of the well.
- j. Open Pits - All pits containing mud or other liquids will be fenced.
- k. Archaeological Resources - None observed

12. Operator's Representative - Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

B. E. Anderson
Petroleum Center Building
Room 215
501 Airport Drive
Farmington, New Mexico 87401

Phone: (505) 327-9557

13. Certification - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

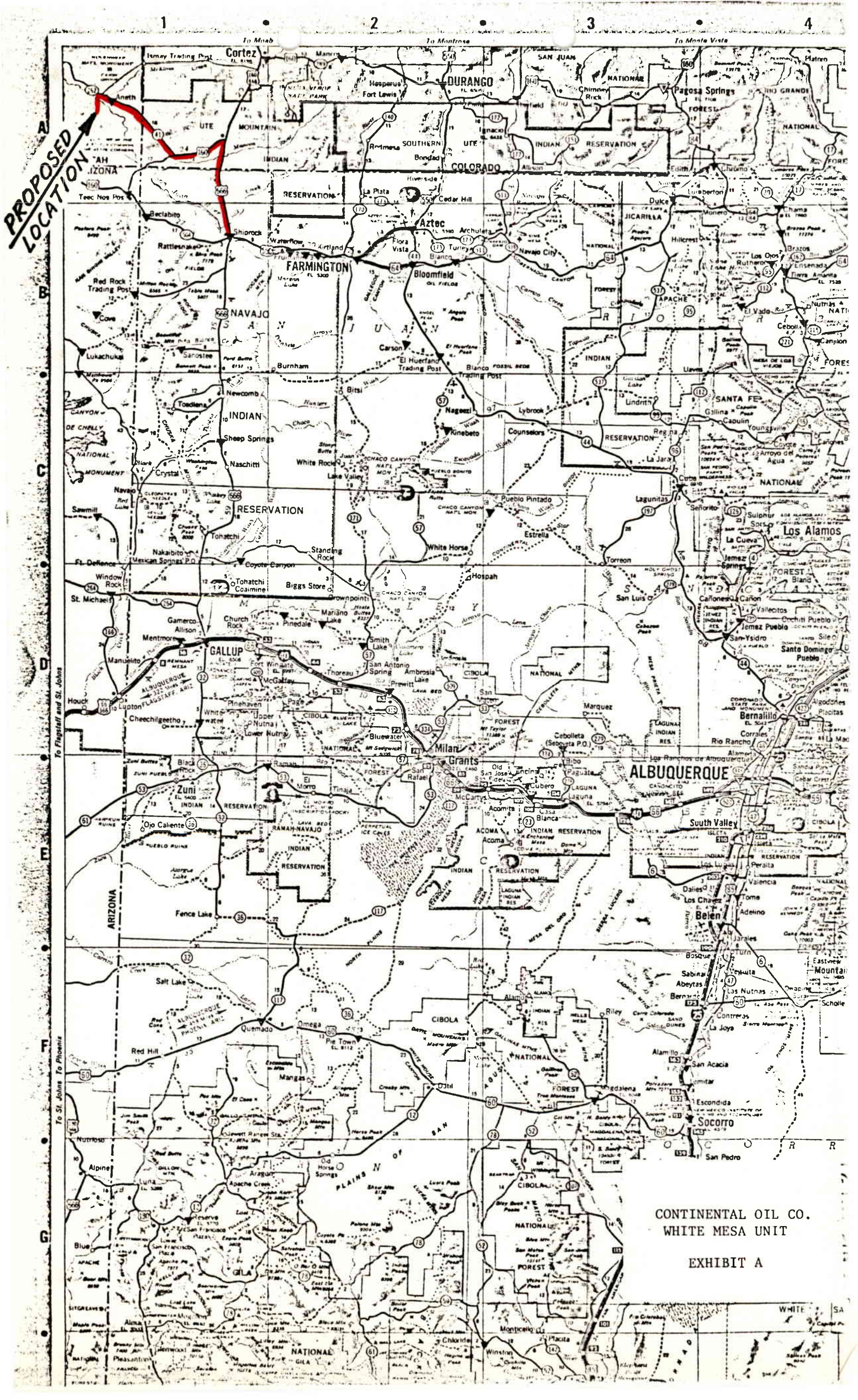
11-2-76

B. E. Anderson

B. E. Anderson

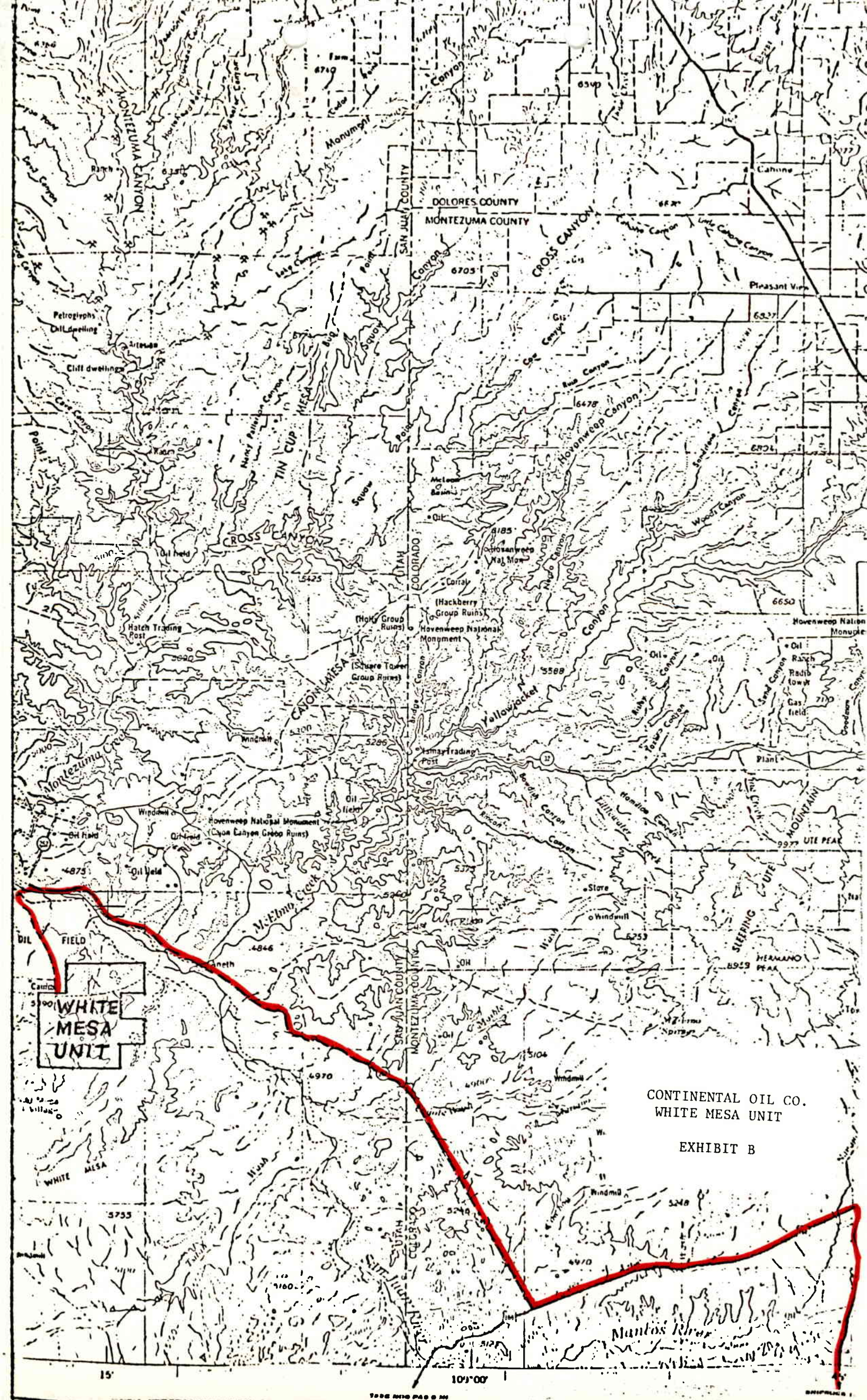
Production Superintendent

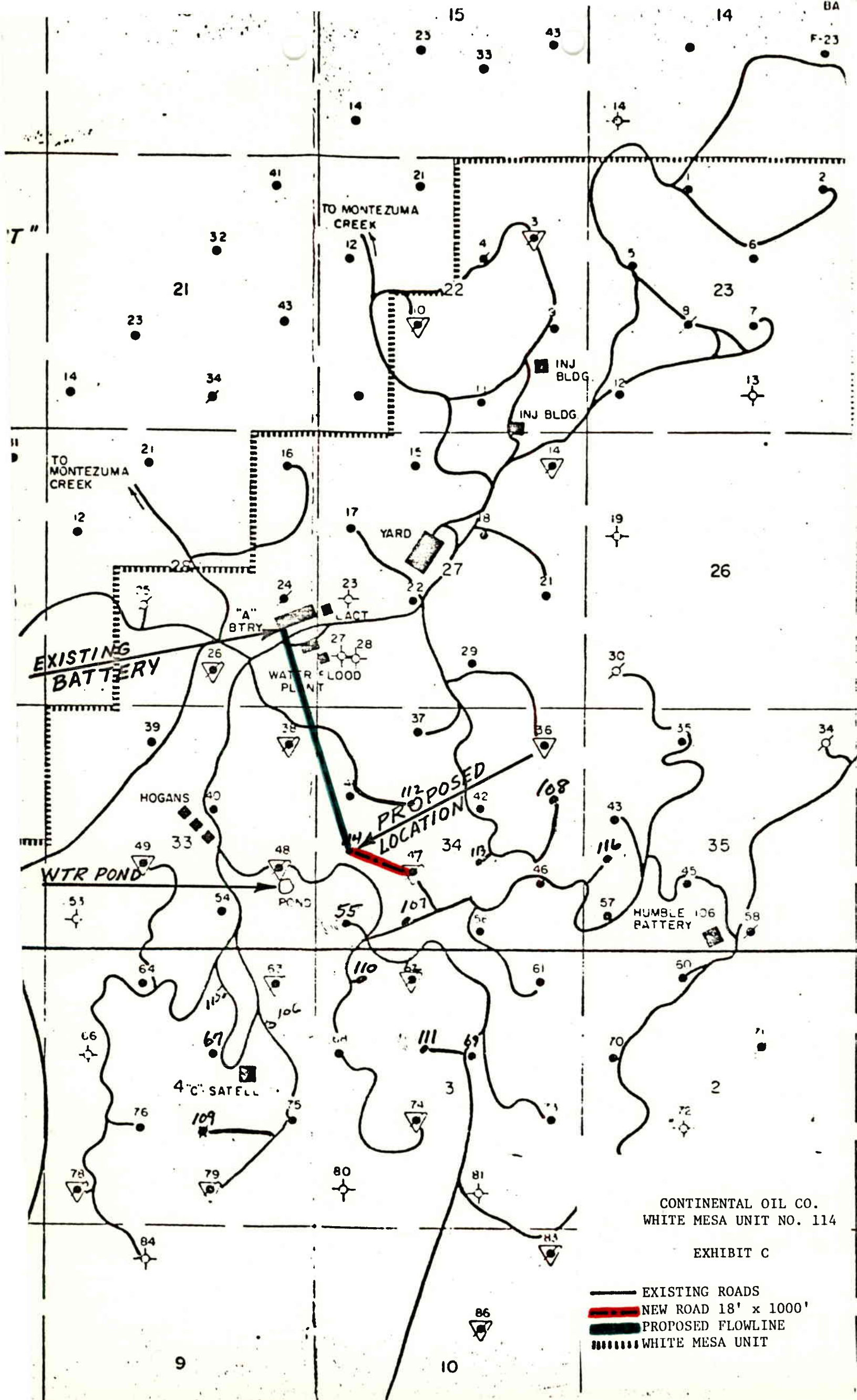
rej

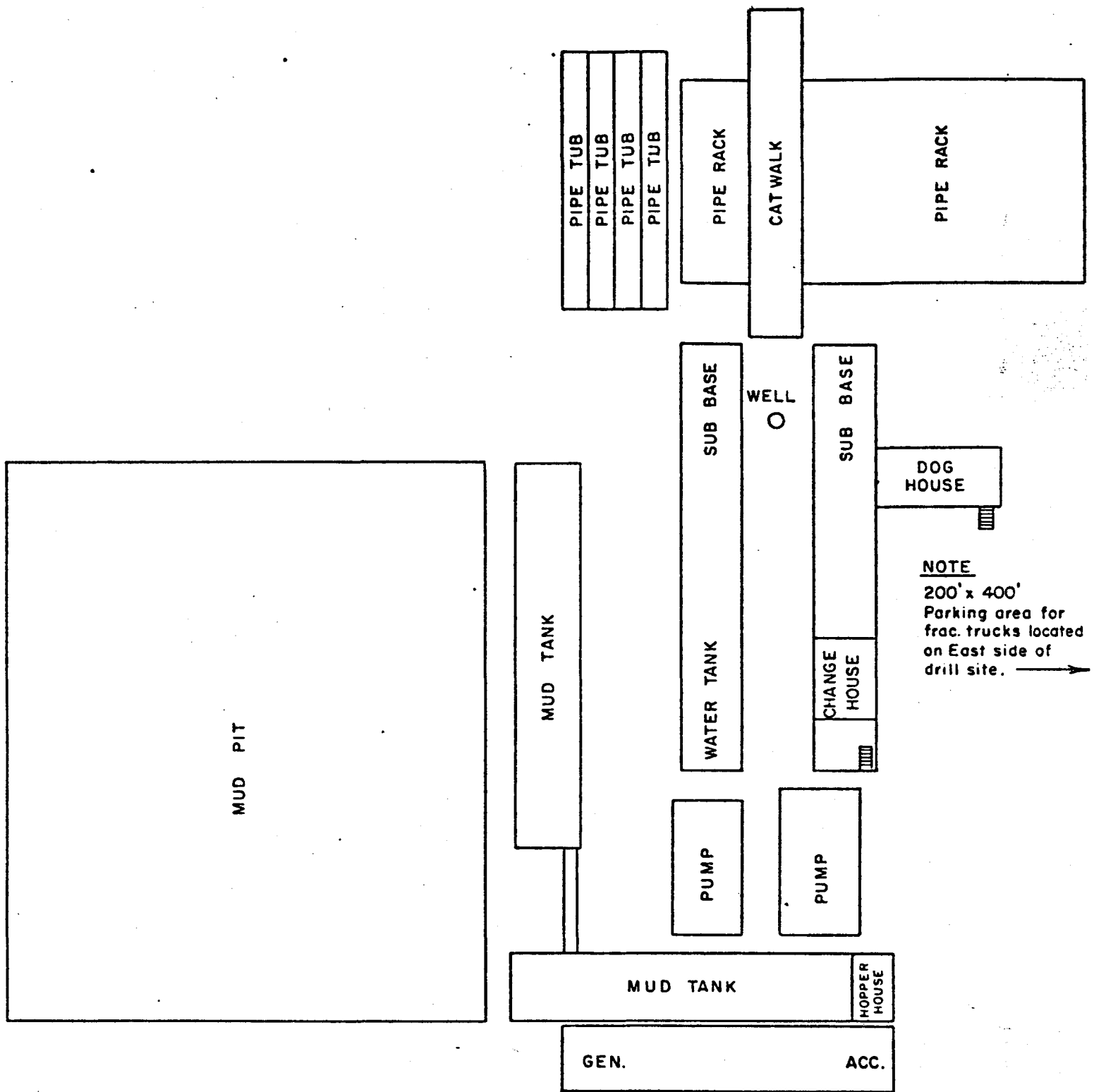


PROPOSED
LOCATION

CONTINENTAL OIL CO.
WHITE MESA UNIT
EXHIBIT A







TRASH
PIT

APPROX. RIG SITE DIMENSIONS
160' x 200'

CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT



RIG LAYOUT

Engineer: _____

Draftsman: B.S.

Date: _____

WHITE MESA UNIT #114

EXHIBIT "D"

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date:

Nov 8-

Operator:

Continental Oil Co.

Well No:

White Mesa Unit #114

Location:

Sec. 34 T. 41S R. 24E County: San Juan

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Director:

7

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In W. Mesa Unit

☒

Other:

☐

Approved
Letter Written



L. P. Thompson
Division Manager
Production Department
Hobbs Division

Continental Oil Company
P.O. Box 460
1001 North Turner
Hobbs, New Mexico 88240
(505) 393-4141

November 8, 1976

Utah Board of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

Application for Administrative Approval to Drill Three Wells in Exception
to the Spacing Provisions of the Order Entered in Cause No. 17

Confirming the telephone conversation October 18, 1976, between you and
our Mr. Lyon, we have forwarded under separate cover application for permit
to drill the following wells:

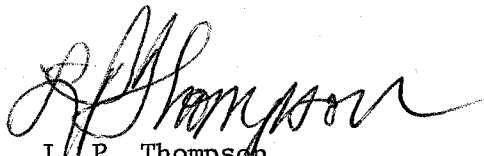
White Mesa Unit No. 114 - 1935' FSL and 940' FWL Section 34, T-41S,
R-24E

White Mesa Unit 115 - 1850' FWL and 1740' FEL Section 4, T-42S, R-24E

White Mesa Unit 116 - 1900' FSL 615' FWL Section 35, T-41S, R-24E

The wells described above are to be drilled to the Desert Creek formation
in the Greater Aneth Pool. Administrative approval of these three wells
is respectfully requested.

Yours very truly,



L. P. Thompson
Division Manager

VTL:dlh
CC:
CFE: FOH

R. G. Pruitt
79 South State
Suite 400
Salt Lake City, Utah 84111



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

White Mesa Desert Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T.41S, R.24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Cancel Application For Permit To Drill

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1935' FSL & 940' FWL OF Sec. 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4956' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

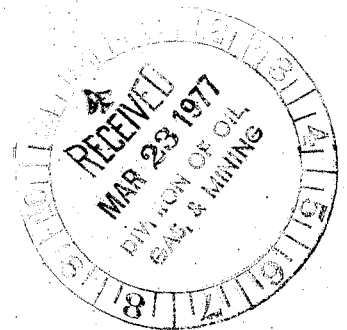
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The Location of This Well will Be changed to an
Area That should Have Better Production Potential
Than The original Location.



18. I hereby certify that the foregoing is true and correct.

SIGNED

John A. Rutherford, Jr. TITLE Asst. Secy.

DATE

3-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS Farmington (4), HOGCC (3), W.I. owners (6), MJL, BEA, File

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

DIVISION OF
OIL, GAS & MINING

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

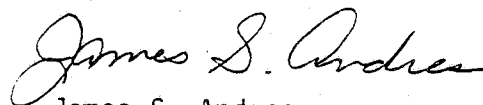
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

| WMU# | T R | Sec. | API | WMU# | T R | Sec. | API | WMU# | T R | Sec. | API |
|------|---------|--------|-------|------|---------|-------|--------|------|-------------------|-------|-------|
| 1 | 41S 24E | 23-21 | 16000 | 39 | 41S 24E | 33-21 | 16448 | 78 | 42S 24E | 4-14 | 16448 |
| 2 | " | 23-41 | 16001 | 40 | " | 33-32 | 15352 | 79 | " | 4-34 | 16449 |
| 3 | " | 22-42 | 16437 | 41 | " | 34-12 | 15353 | 80 | " | 3-14 | 10254 |
| 4 | " | 22-32 | 15759 | 42 | " | 34-32 | 15354 | 81 | " | 3-34 | 10253 |
| 5 | " | 23-12 | 16002 | 43 | " | 35-12 | 15529 | 82 | " | 2-14 | 15537 |
| 6 | " | 23-32 | 16003 | 44 | " | 36-12 | 15530 | 83 | " | 10-41 | 16450 |
| 7 | " | 23-33 | 16004 | 45 | " | 35-23 | 15531 | 84 | " | 9-21 | 10256 |
| 8 | " | 23-23 | 16005 | 46 | " | 34-43 | 15355 | 85 | " | 8-41 | 15371 |
| 9 | " | 22-43 | 15760 | 47 | " | 34-23 | 16444 | 86 | " | 10-32 | 15372 |
| 10 | " | 22-23 | 16438 | 48 | " | 33-43 | 15356 | 87 | " | 11-11 | 10569 |
| 11 | " | 22-34 | 15761 | 49 | " | 33-23 | 16445 | 88 | " | 11-14 | 10570 |
| 12 | " | 23-14 | 16006 | 50 | 41S 24E | 32-23 | 15357 | 89 | Water Sply Well | | |
| 13 | " | 23-34 | 11208 | 51 | " | 32-14 | 10249 | 90 | " | " | " |
| 14 | " | 27-41 | 16439 | 52 | " | 32-34 | 15358 | 91 | " | " | " |
| 15 | " | 27-21 | 10254 | 53 | " | 33-14 | 10245 | 92 | " | " | " |
| 16 | " | 28-41 | 16440 | 54 | " | 33-34 | 15359 | 93 | " | " | " |
| 17 | " | 27-12 | 15345 | 55 | " | 34-14 | 15360 | 94 | " | " | " |
| 18 | " | 27-32 | 15346 | 56 | " | 34-34 | 15361 | 95 | " | " | " |
| 19 | " | 26-12 | 10563 | 57 | " | 35-14 | 15532 | 96 | " | " | " |
| 20 | " | 25-23 | 10564 | 58 | " | 35-34 | 15533 | 97 | " | " | " |
| 21 | " | 27-43 | 15347 | 59 | 42S 24E | 1-41 | NO API | 98 | " | " | " |
| 22 | " | 27-23 | 15348 | 60 | 42S 24E | 2-21 | 15534 | 99 | " | " | " |
| 23 | " | 27-13 | 10284 | 61 | " | 3-41 | 15362 | 100 | " | " | " |
| 24 | " | 28-43 | 15349 | 62 | " | 3-21 | 15363 | 101 | " | " | " |
| 25 | " | 28-23 | 10244 | 63 | " | 4-41 | 16446 | 102 | " | " | " |
| 26 | " | 28-34 | 16441 | 64 | " | 4-21 | 15364 | 103 | " | " | " |
| 27 | " | 27-14 | 10285 | 65 | " | 6-32 | 10257 | 104 | " | " | " |
| 28 | " | 27-14A | 11343 | 66 | " | 4-12 | 10255 | 105 | " | " | " |
| 29 | " | 27-34 | 16255 | 67 | " | 4-32 | 15365 | 106 | 42S 24E | 4-42 | 30078 |
| 30 | " | 26-14 | 10565 | 68 | " | 3-12 | 15366 | 107 | 41S 24E | 34-24 | 30098 |
| 31 | " | 25-14 | 15525 | 69 | " | 3-32 | 15367 | 108 | " | 34-42 | 30102 |
| 32 | " | 25-34 | 10566 | 70 | 42S 24E | 2-12 | 15535 | 109 | 42S 24E | 4-33 | 30292 |
| 33 | " | 36-21 | 15526 | 71 | " | 2-32 | 15536 | 110 | 42S 24E | 3-11 | 30293 |
| 34 | " | 35-41 | 15527 | 72 | " | 2-23 | 10268 | 111 | " | 3-22 | 30294 |
| 35 | " | 35-21 | 15528 | 73 | " | 3-43 | 15368 | 112 | 41S 24E | 34-22 | 30295 |
| 36 | " | 34-41 | 16442 | 74 | " | 3-23 | 16447 | 113 | " | 34-33 | 30296 |
| 37 | " | 34-21 | 15350 | 75 | " | 4-43 | 15369 | 114 | Proposed not drld | | |
| 38 | " | 33-41 | 16443 | 76 | " | 4-23 | 15370 | 115 | " | 4-31 | 30330 |
| 39 | " | 33-21 | 15351 | 77 | " | 5-13 | 16523 | 116 | 41S 24E | 35-13 | 30331 |